WWF Workshop on Solar Heat in Agri-Processing

Large-scale Solar Thermal Systems in South Africa and SOLTRAIN III

Dr Stefan Hess
17 November 2016, STIAS, Stellenbosch

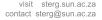














Agenda



- 1. Large-scale Systems Database
- 2. Analysis of CBC Tender
- 3. SOLTRAIN III Project
- 4. Barriers and Recommendations











Interesting Plants in SA



Xtrata Elands Platinum Mine: DHW and SPH for change house



- 500 m² evacuated tubes,
 60 m³ storage
- Installed 2011
- Caters 1500 workers daily
- 90 % of demand for heating of 100 m³ shower water up to 60 °C
- 10 % of produced heat used for laundry

Source: Blackdotenergy.co.za









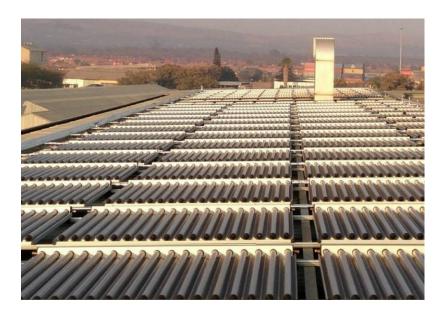






Interesting Plants in SA

Solar process heating and cooling



BMW Manufacturing, Pretoria, SA: Heating of paint with 200 m² evacuated tubes and 24.2 m² of storage

Source: Blackdotenergy.co.za



© Dinter

MTN, Johannesburg, SA: Solar cooling with 484 m² Fresnel coll., 180 °C, 16 bar















Large-scale ST Systems Database



Database:

- Stationary systems > 10 m²
- Whole SA, installed between 2007 and 2015
- Sources: Blackdot Energy, Soltrain 1&2, installers, etc.

Currently:

- 89 systems > 10 m²
- Total gross area 13 894 m²
- Confidence level: high > 50 m², low < 50 m²





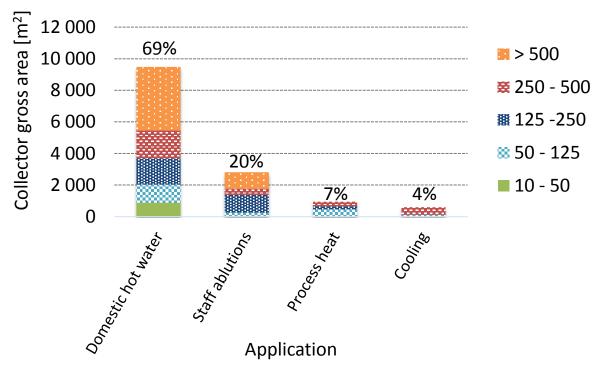






Applications





Large-scale SWH systems in SA per type of application (gross collector area > 10 m²). Domestic hot water 66 systems, staff ablutions 14 systems, process heat 7 systems, solar cooling 2 systems. Legend units are m².









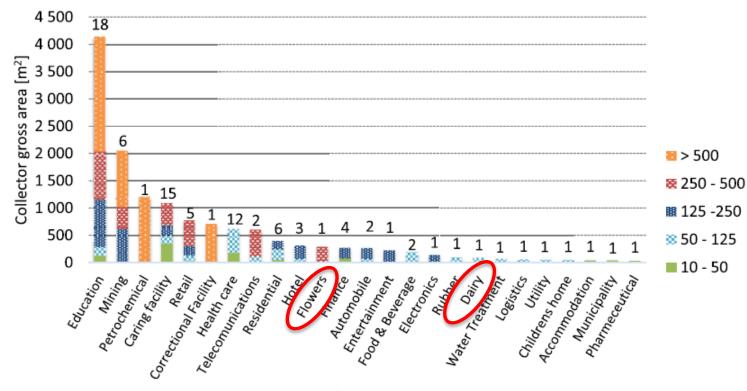






Beneficiary Industry





Beneficiary industry

Large-scale systems in SA per beneficiary industry. Legend units are m².

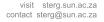








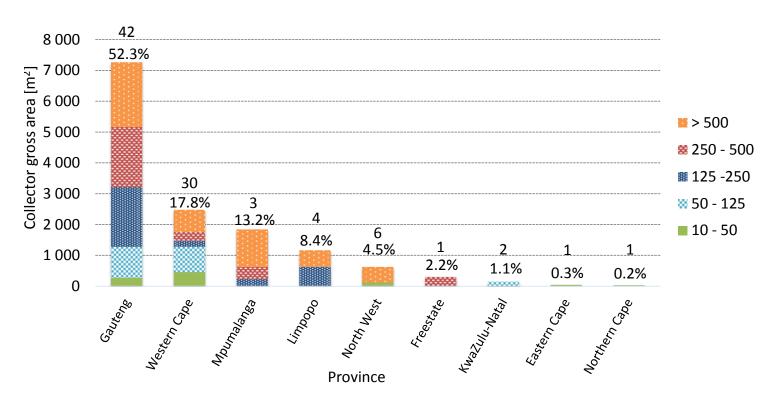






Installations per Province





Large-scale SWH systems in SA per province (gross collector area > 10 m²). Number of systems and percentage contribution above bars. Legend in m².





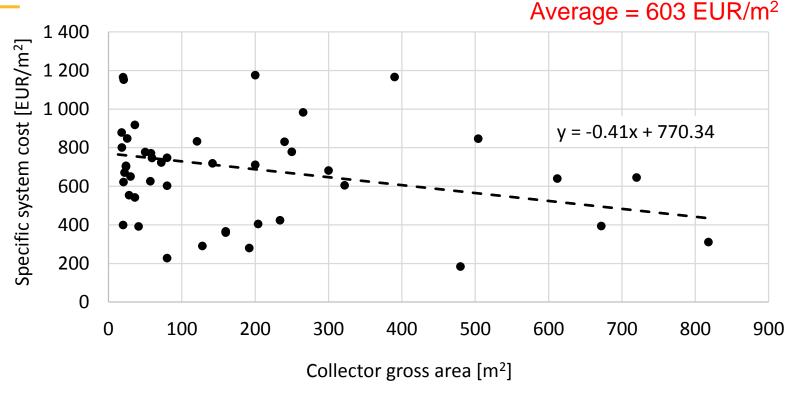






System Costs





Costs relative to collector area (data from Blackdot Energy, AEE Intec and personal communication with installers during 2014 - 2015). Exchange rate at date of installation was used (9.66 < ZAR/EUR < 15.3 from 2007 to 2015).











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www.soltrain.co.za/







Pre-heating storage unit with stratified charging

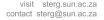






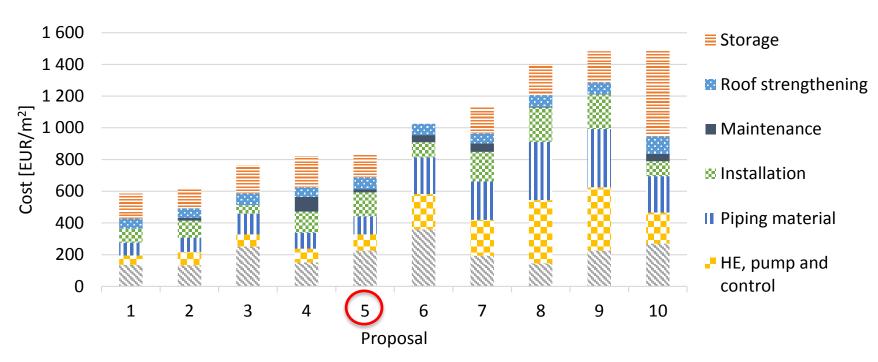








Tender evaluation



Proposal comparisons and component breakdown from the CBC tender (using September 2015 exchange rate of ZAR/EUR = 15.3)

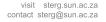








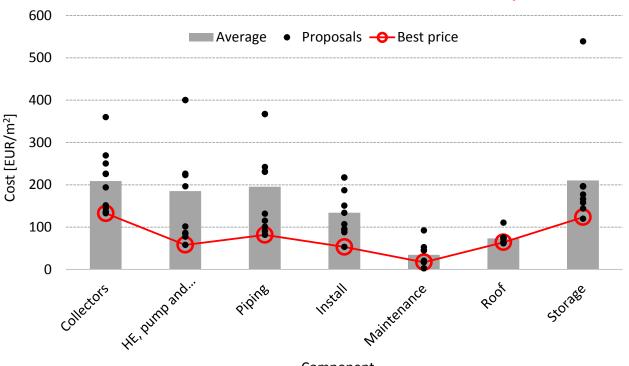








Theoretical best price = 503 EUR/m²



Component

Average costs and variance per cost category between all ten proposals of the CBC tender. Not all offers included costs for future maintenance and storage.











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Soltrain III

Soltrain I and II (2008 – 2016)

SOLTRAIN:
The Solar Thermal Training &
Demonstration Initiative





<u>Partners:</u> Botswana, Lesotho, Mozambique, Namibia, South Africa, Zimbabwe

Soltrain III targets:

- 500 persons trained in 22 courses on ST systems
- 12 policy workshops with 250 participants carried out
- 6 national ST Roadmaps implemented
- 6 ST market statistics available
- 70 ST demonstration systems installed, operating and checked







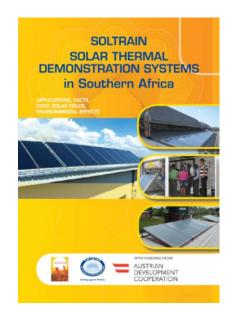




Soltrain III

Results:

www.soltrain.co.za





Support for demonstraion systems:

- System must be in "flagship district", beneficiary SME
- Budget spent ca. 33 % on "roll-out" and 66 % on "new applications"
- Installing company applies, up to 50 % of invest is funded
- Soltrain contact person Western Cape: <u>karink@sun.ac.za</u>











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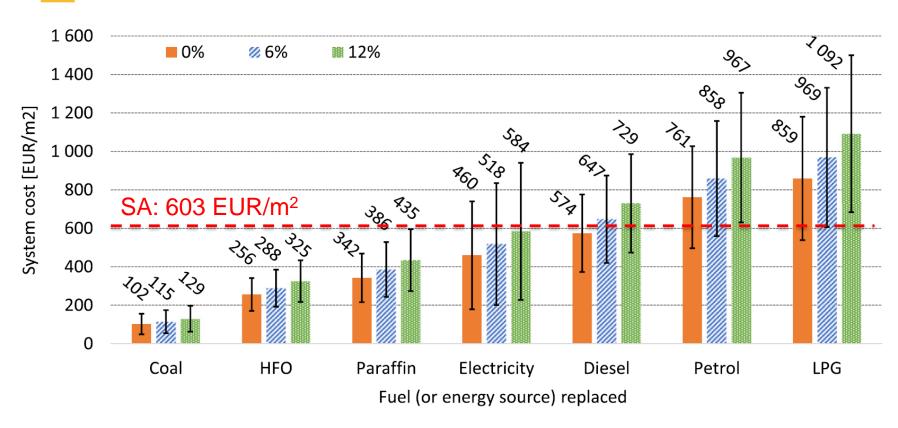






Specific System Costs





Required specific ST system costs to break even after 5 years in SA













Way forward



Solve long payback problem:

- Reduce investment: Standardized planning
- Contracting: Dedicated support?

Increase competence and and build trust:

- Training seminars: Soltrain
- Publish best practice: Independent monitoring

Push market diffusion:

- Identify low-hanging fruits
- Sector specific research projects (STEP-Bio for SA sugar industry)

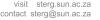
















References



Blackdot Energy n.d., *Documenting Commercial Solar Thermal in South Africa.* Available from: http://www.blackdotenergy.co.za/. [15 August 2015].

Joubert, EC, Hess, S & van Niekerk, JL 2016. Large-scale solar water heating in South Africa: Status, barriers and recommendations. *Renewable Energy* 97: 809-822.





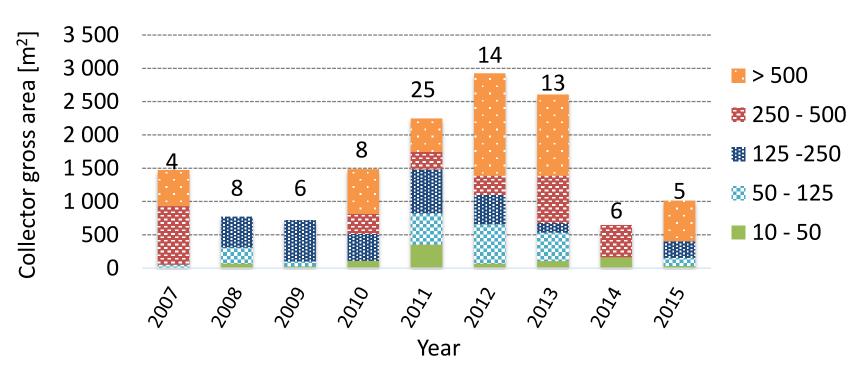






Annual Installations





ST collector gross area (> 10 m²) newly installed in SA in recent years. Total number of installations per year indicated above bars. Legend units are m².

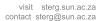








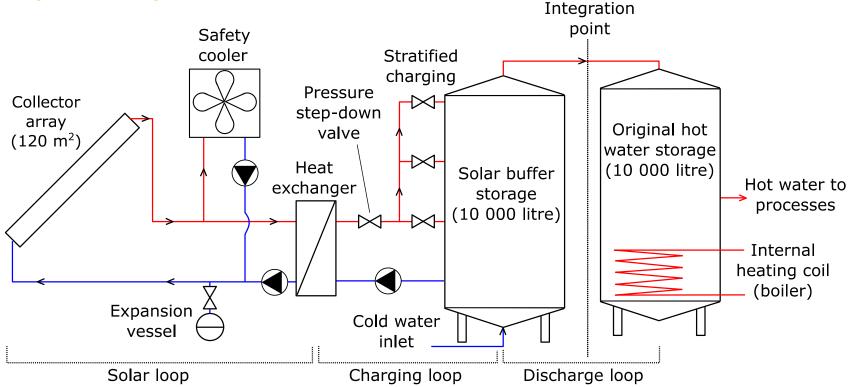








System Hydraulics



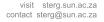
Demand: 7 m³/d @ 85 °C





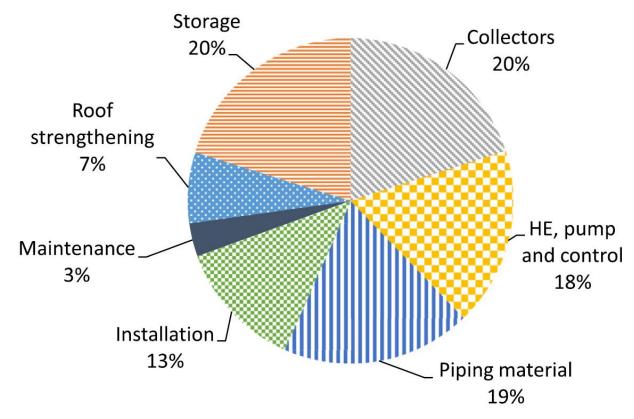








Average component shares







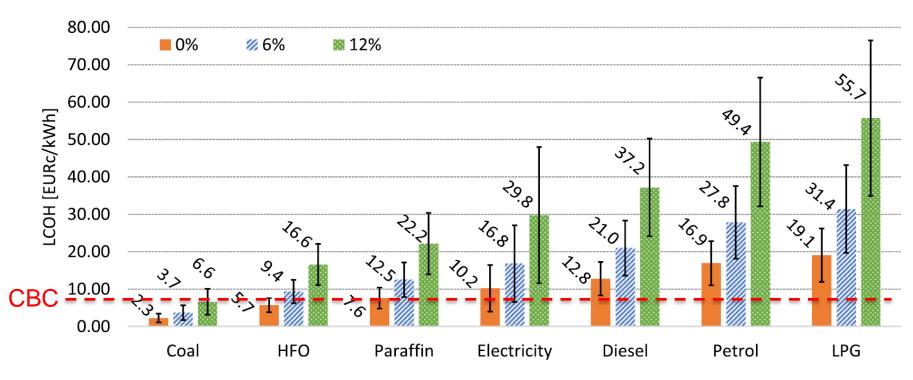






Levelized Costs of Heat (LCOH)





Fuel (or energy source) replaced

Current and future heat generation **costs from conventional fuels** in SA. LCOH values over 20 years with and price increase 0%, 6 % and 12 % respectively. Values in EUR/kWh.











